

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**



**FILED**

07/10/20  
04:59 PM

Expedited Application of San Diego Gas &  
Electric Company (U 902 E) Under the Power  
Charge Indifference Adjustment Account  
Trigger Mechanism.

Application 20-07-\_\_\_\_ **A2007009**  
(Filed on July 10, 2020)

**EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC  
COMPANY (U 902 E) UNDER THE POWER CHARGE INDIFFERENCE  
ADJUSTMENT ACCOUNT TRIGGER MECHANISM**

Roger A. Cerda  
San Diego Gas & Electric Company  
8330 Century Park Court, CP32D  
San Diego, CA 92123  
Telephone: (858) 654-1781  
Facsimile: (619) 699-5027  
Email: rcerda@sdge.com

Attorney for:  
SAN DIEGO GAS & ELECTRIC COMPANY

July 10, 2020

## TABLE OF CONTENTS

I.	INTRODUCTION .....	1
II.	BACKGROUND .....	3
III.	RELIEF REQUESTED .....	5
IV.	STATUTORY AND PROCEDURAL REQUIREMENTS .....	8
A.	Rule 2.1 (a) – (c) .....	8
1.	Rule 2.1 (a) - Legal Name .....	8
2.	Rule 2.1 (b) - Correspondence .....	9
3.	Rule 2.1 (c) .....	9
a.	Proposed Category of Proceeding .....	9
b.	Need for Hearings .....	9
c.	Issues to be Considered .....	10
d.	Proposed Schedule .....	10
B.	Rule 2.2 – Articles of Incorporation .....	10
C.	Rule 3.2 (a) – (d) – Authority to Change Rates .....	11
1.	Rule 3.2 (a) (1) – Balance Sheet .....	11
2.	Rule 3.2 (a) (2) – Statement of Effective Rates .....	11
3.	Rule 3.2 (a) (3) – Statement of Proposed Rate Change .....	11
4.	Rule 3.2 (a) (4) – Description of Property and Equipment .....	11
5.	Rule 3.2 (a) (5) and (6) – Summary of Earnings .....	12
6.	Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation .....	12
7.	Rule 3.2 (a) (8) – Proxy Statement .....	12
8.	Rule 3.2 (a) (10) – Statement re Pass Through to Customers .....	13
9.	Rule 3.2 (b) – Notice to State, Cities and Counties .....	13
10.	Rule 3.2 (c) – Newspaper Publication .....	13
11.	Rule 3.2 (d) – Bill Insert Notice .....	13
V.	SERVICE .....	13
VI.	CONCLUSION .....	14

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Expedited Application of San Diego Gas &  
Electric Company (U 902 E) Under the Power  
Charge Indifference Adjustment Account  
Trigger Mechanism.

Application 20-07-\_\_\_\_  
(Filed on July 10, 2020)

**EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC  
COMPANY (U 902 E) UNDER THE POWER CHARGE INDIFFERENCE  
ADJUSTMENT ACCOUNT TRIGGER MECHANISM**

**I. INTRODUCTION**

Pursuant to Decision (“D.”) 18-10-019 and in accordance with Rule 2.1 of the California Public Utilities Commission’s (“Commission”) Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Expedited Trigger Application (“Application”) addressing the disposition of SDG&E’s undercollection as currently recorded in its Power Charge Indifference Adjustment (“PCIA”) undercollection balancing account (“CAPBA”). As noted below, and in accordance with D.18-10-019, this Application contains a proposed, expedited schedule “for approval in 60 days from the filing date.”

As explained in more detail in the accompanying Prepared Direct Testimony of Eric L. Dalton on behalf of SDG&E (“Testimony of Eric L. Dalton”), SDG&E’s CAPBA balance through April 30, 2020 is undercollected by \$2.22 million, or 7.9%, which exceeds the 7% trigger point.<sup>1</sup> Based on its forecasts and assumptions, SDG&E does not expect that its CAPBA balance will self-correct below the 7% trigger point within 120 days of April 30, 2020. Rather, SDG&E’s CAPBA undercollection exceeded the 10% trigger threshold on May 31, 2020 and SDG&E expects the

---

<sup>1</sup> This determination was reached on May 13, 2020 at which time SDG&E assessed its CAPBA recorded balance as of April 30, 2020 and forecasted that it would not self-correct within 120 days.

CAPBA undercollection to reach \$8.92 million (or 32% of forecasted PCIA revenues of \$28 million) by December 31, 2020.

Accordingly, SDG&E requests that the Commission authorize a refund to bundled customers<sup>2</sup> and simultaneous increase to PCIA rates due to its \$8.92 million<sup>3</sup> undercollected CAPBA balance, projected as of December 31, 2020, and allow it to be amortized in rates over a 3-month period (beginning October 1, 2020 and concluding December 31, 2020). SDG&E's proposal to amortize the CAPBA undercollection over a 3-month period would bring the projected CAPBA balance below 7% and maintain the balance below that level until January 1, 2021 as required by D.18-10-019.<sup>4</sup>

By this Application, SDG&E is proposing to increase the current effective vintage PCIA rates in order to bring the CAPBA account balance below 7% and refund bundled customers for the undercollection amount associated with the CAPBA trigger that is the result of the 2020 PCIA capped rates applicable to SDG&E's 2020 ERRRA Forecast Filing Application (A.19-04-010).<sup>5</sup> SDG&E proposes to increase PCIA rates for its Departing Load<sup>6</sup> customers using the existing revenue allocation applied for the PCIA common template – *i.e.*, using the generation revenue allocation factors. (See Section III below for discussion of proposed PCIA rates and illustrative rate impact using the generation revenue allocation factors.)

---

<sup>2</sup> Bundled customers are customers who receive bundled electric service from SDG&E, meaning they receive electric generation and utility distribution company ("UDC") services. Most of SDG&E's customers are bundled customers.

<sup>3</sup> \$8.92 million is without Franchise Fees & Uncollectibles ("FF&U"). With FF&U it is \$9.03 million.

<sup>4</sup> D.18-10-019, Ordering Paragraph ("OP") 10.d.

<sup>5</sup> Approved January 16, 2020 via D.20-01-005 and implemented per AL 3500-E on February 1, 2020.

<sup>6</sup> Departing Load customers are customers who only receive electric UDC services from SDG&E. Departing Load customers include Direct Access (DA), Community Choice Aggregation (CCA), and Green Tariff Shared Renewables (GTSR) customers.

However, SDG&E recognizes that a 3-month amortization period using the approved PCIA cost recovery methodology of generation revenue allocation factors<sup>7</sup> has the potential to create significant “rate shock” or short-term rate instability for Departing Load customers. Therefore, SDG&E is also presenting an *alternative* proposal to amortize the undercollection over a 3-month period using an alternative equal cents per kilowatt-hour (“kWh”) cost recovery in order to mitigate against rate instability and minimize rate shock for Departing Load customers.<sup>8</sup> In this alternative cost recovery proposal, SDG&E proposes to increase PCIA rates for its Departing Load customers using an equal cents per kWh vintage rate, regardless of customer class. (See Section III below for discussion of proposed PCIA rates and illustrative rate impact using an equal cents per kWh methodology.)

Under either proposal, a typical bundled non-California Alternative Rates for Energy (“CARE”) residential customer in the inland climate zone using 400 kWh could see a monthly summer bill decrease of 0.9%, or \$0.95 (from \$111.71 to \$110.76) and a monthly winter bill decrease of 0.8%, or \$0.94 (from \$112.36 to \$111.42).<sup>9</sup>

## **II. BACKGROUND**

In D.06-07-030, as modified by D.07-01-030, the Commission resolved various issues relating to the cost responsibility surcharge applicable to Direct Access (“DA”) and Municipal Departing Load customers within the service territories of the IOUs. The PCIA component of the

---

<sup>7</sup> D.18-10-019, OP 4.

<sup>8</sup> SDG&E explored other amortization periods to reduce the rate impact to Departing Load customers, however, any period other than a 3-month period would not bring SDG&E’s projected CAPBA balance below 7% by January 1 of the following year as required by the PCIA trigger mechanism set forth in D. 18-10-019.

<sup>9</sup> Bill impacts are based on electric rates effective July 1, 2020 per Advice Letter (“AL”) 3556-E. Customers’ actual bill impacts will vary with usage per month, by season and by climate zone.

cost responsibility surcharge is intended to preserve bundled customer indifference to customers that migrate from bundled load by ensuring that Departing Load customers pay their share of the cost responsibility associated with the above-market-costs of the utilities' total procurement portfolio. Under the methodology adopted by the Commission in D.08-09-012, the Commission refined the indifference amount methodology by introducing the requirement to vintage Departing Load customers, based on their departure date, when assigning responsibility for the total portfolio of resources.

In D.18-10-019, the Commission adopted an annual true-up mechanism as well as a cap that limits the change of the PCIA rate from one year to the next. Starting in forecast year 2020, the cap level of the PCIA rate was set at 0.5 cents/ kWh more than the prior year's PCIA, differentiated by system average vintage rate. AL 3436-E established the PCIA undercollection balancing account (CAPBA).<sup>10</sup> CAPBA establishes an interest-bearing balance account that will be used in the event that the PCIA cap is reached, in order to track any obligation that accrues for Departing Load customers by vintage subaccounts.

D.18-10-019 established a trigger mechanism for the PCIA cap to provide flexibility to avoid excessive undercollections and to enable the Commission to act quickly to address undercollections in the CAPBA.<sup>11</sup> D.18-10-019 set a trigger threshold of 10% of the forecast PCIA revenues and a trigger mechanism to ensure that the 10% threshold would not be reached. The trigger mechanism requires the filing of an expedited application for the Commission's approval within 60 days from the filing date when the recorded monthly CAPBA balance undercollection reaches a 7% trigger point and SDG&E forecasts that the balance will reach

---

<sup>10</sup> SDG&E AL 3436-E was filed on September 30, 2019 and approved on October 31, 2019.

<sup>11</sup> D.18-10-019, Finding of Facts 19 & 24.

10%.<sup>12</sup> The Commission further requires that the application include a projected account balance as of 60 days or more from the date of filing depending on when the balance will reach the 10% threshold.<sup>13</sup> The application also requires a proposed revised PCIA rate that will bring the projected CAPBA account balance below 7% and maintain the balance below that level until January 1 of the following year, when the PCIA rate adopted in SDG&E's ERRa forecast proceeding will take effect.<sup>14</sup> The Testimony of Eric L. Dalton and Stacy Fuhrer addresses each of these requirements.

### **III. RELIEF REQUESTED**

Through this Application, and in accordance with the statutory and regulatory directives noted above, SDG&E is seeking the Commission's expedited authorization to increase PCIA rates for Departing Load customers, and simultaneously decrease bundled commodity rates, due to the CAPBA undercollection based on the expected balance at the time the decision on this Application is implemented and SDG&E's best estimate for activity in the months prior to implementation. As of the time of this Application, SDG&E projects an \$8.92 million<sup>15</sup> CAPBA undercollection as of December 31, 2020. SDG&E requests authorization to obtain funding from Departing Load customers of \$8.92 million<sup>16</sup> in order to bring the balance down to zero and refund bundled customers. SDG&E requests that it be permitted to amortize this amount over a 3-month amortization period beginning on October 1, 2020 and ending December 31, 2020. Using this 3-month amortization period will prevent the 2020 CAPBA balance from exceeding the 7% trigger

---

<sup>12</sup> D.18-10-019, pp. 86-87 & OP 10.

<sup>13</sup> *Id.*

<sup>14</sup> *Id.*

<sup>15</sup> \$8.92 million is without FF&U. With FF&U it is \$9.03 million.

<sup>16</sup> *Id.*

threshold until January 1, 2021 and enable SDG&E to comply with the Trigger Mechanism as stated in D.18-10-019.

As discussed further in the Testimony of Eric L. Dalton, the principal cause of SDG&E's trigger situation is the fact that SDG&E's CAPBA mechanism was set up to have bundled customers fund the revenue shortfall of Departing Load customers due to the \$0.005/kWh PCIA rate cap per vintage. For 2020, the amount of the Departing Load customers' forecast of PCIA revenues is \$28 million. The primary cause of the current undercollection is that the PCIA rates approved in SDG&E's 2020 ERRA Forecast Application do not reflect the recovery of the entire forecasted Departing Load PCIA revenues of \$28 million due to the \$0.005/kWh PCIA rate cap per vintage adopted by the Commission in D.18-10-019.<sup>17</sup>

Given the potential for short-term rate instability to Departing Load customers caused by the PCIA rate cap requirement and the need for a 3-month amortization period to comply with Commission directives, SDG&E is presenting two alternative cost recovery proposals. SDG&E's initial proposal seeks to increase PCIA rates for its Departing Load customers using the existing allocation applied for the PCIA common template – *i.e.*, using the generation revenue allocation factors. Using generation revenue allocation factors, a typical residential Departing Load customer in the 2015 PCIA vintage using 400 kWh per month could see a bill increase of approximately \$187 (from \$13 to \$200) from the PCIA charge for the 3-month period October, November and December 2020.<sup>18</sup>

SDG&E's alternative proposal seeks to increase PCIA rates for its Departing Load customers using an equal cents per kWh vintage rate, regardless of customer class. Using an equal

---

<sup>17</sup> D.18-10-019, OP 9.

<sup>18</sup> See Prepared Direct Testimony of Stacy Fuhrer, pp. 9-11 for detailed information regarding proposed PCIA rates and rate impact using the generation revenue allocation factors.



cents per kWh vintage rate, a typical residential Departing Load customer in the 2015 PCIA vintage using 400 kWh per month could see a bill increase of approximately \$30 (from \$13 to \$43) for the 3-month period October, November and December 2020.<sup>19</sup>

Table 1 below compares current effective 2015 vintage PCIA rates with the two 3-month amortization proposals included in this Application. As reflected below, SDG&E's alternative proposal provides a measure of relief to Departing Load customers from the PCIA rate increases that would otherwise be required using generation revenue allocation factors.

**Table 1 - Comparison of Illustrative 2015 Vintage PCIA Rates Under Each Proposal<sup>20</sup>**

<b>Customer Classes</b>	<b>Current Effective Rates<sup>21</sup> (¢/kWh)</b>	<b>Proposed Rates Using Generation Revenue Allocation (¢/kWh)</b>	<b>Proposed Rates Using Equal Cents per kWh (¢/kWh)</b>	<b>Difference in Proposed Rates</b>
Residential	3.205	49.976	10.830	(39.147)
Small Commercial	2.693	24.045	10.318	(13.727)
Medium and Large Commercial and Industrial	2.964	6.711	10.589	3.877
Agriculture	2.239	78.627	9.863	(68.758)
Streetlighting	2.106	42.549	9.731	(32.818)
System	3.001	10.625	10.625	0.000

As discussed further in the Testimony of Stacy Fuhrer, SDG&E recommends that this alternative proposal be adopted by the Commission for several reasons. First, using the existing

<sup>19</sup> See Prepared Direct Testimony of Stacy Fuhrer, pp. 13-17 for detailed information regarding proposed PCIA rates and rate impact using an equal cents per kWh methodology.

<sup>20</sup> SDG&E shows an impact to PCIA vintage 2015 only as it is the last vintage capped with an undercollection. All PCIA rates shown are final cumulative rates.

<sup>21</sup> Rates effective February 1, 2020 per AL 3500-E.

approved generation revenue allocation factors creates a distortion, which negatively impacts multiple customer classes who have minimal Departing Load sales (including residential and agriculture) in the vintages where the PCIA cap was assessed. This distortion is due to the generation revenue allocation factors approved in SDG&E's 2016 GRC Phase 2 D.17-08-030 being calculated based on SDG&E's bundled system load sales, not Departing Load specific sales. Second, given that the PCIA cap is calculated at the vintage system rate level,<sup>22</sup> it is just and reasonable to assess the CAPBA trigger revenues at the vintage system level as well. Finally, because every class within a vintage benefited from the cap, it is just and reasonable that revenues be recovered equally.

It should be noted that this alternative equal cents per kWh proposal deviates from the approved PCIA cost recovery methodology utilizing generation revenue allocation factors. Therefore, SDGE requests Commission authorization to employ this alternative cost recovery method to establish just and reasonable PCIA rates for Departing Load customers in its service territory in connection with this CAPBA trigger proceeding.

#### **IV. STATUTORY AND PROCEDURAL REQUIREMENTS**

##### **A. Rule 2.1 (a) – (c)**

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

##### **1. Rule 2.1 (a) - Legal Name**

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. The exact legal name of the Applicant is San Diego

---

<sup>22</sup> Approved in D.18-10-019.

Gas & Electric Company. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is Roger A. Cerda.

**2. Rule 2.1 (b) - Correspondence**

Correspondence or communications regarding this Application should be addressed to:

Shewit Woldegiorgis  
Regulatory Case Manager  
San Diego Gas & Electric Company  
8330 Century Park Court, CP32F  
San Diego, CA 92123  
Telephone: (619) 696-2229  
Facsimile: (619) 699-5027  
Email: [swoldegiorgis@sdge.com](mailto:swoldegiorgis@sdge.com)

With copies to:

Roger A. Cerda  
San Diego Gas & Electric Company  
8330 Century Park Court, CP32D  
San Diego, CA 92123  
Telephone: (858) 654-1781  
Facsimile: (619) 699-5027  
Email: [rcerda@sdge.com](mailto:rcerda@sdge.com)

**3. Rule 2.1 (c)**

**a. Proposed Category of Proceeding**

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E's proposed recovery of an CAPBA undercollection will influence SDG&E's rates.

**b. Need for Hearings**

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested.

**c. Issues to be Considered**

The issues to be considered are described in this Application and the accompanying testimony and exhibits. SDG&E does not believe there are any issues related to safety considerations that need to be considered in this Application.

**d. Proposed Schedule**

SDG&E proposes the following expedited schedule.<sup>23</sup>

<b><u>ACTION</u></b>	<b><u>DATE</u></b>
Application Filed	July 10, 2020
Protests	August 10, 2020
Expedited Reply to Protests	August 14, 2020
Prehearing Conference	August 19, 2020
Proposed Decision	August 26, 2020
Expedited Comments on Proposed Decision	September 1, 2020
Expedited Reply Comments on Proposed Decision	September 4, 2020
Commission Decision Adopted	September 10, 2020

**B. Rule 2.2 – Articles of Incorporation**

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008 and is incorporated herein by reference.

---

<sup>23</sup> Pursuant to D.18-10-019, trigger applications are to be expedited for approval in 60 days from the filing date when the balance reaches 7%. D.18-10-019, OP 10 (b).

**C. Rule 3.2 (a) – (d) – Authority to Change Rates**

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.<sup>24</sup>

**1. Rule 3.2 (a) (1) – Balance Sheet**

SDG&E’s financial statement, balance sheet and income statement for the three-month period ending March 31, 2020 are included with this Application as **Attachment A**.

**2. Rule 3.2 (a) (2) – Statement of Effective Rates**

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically on SDG&E’s website. **Attachment B** to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

**3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change**

A statement of proposed rate changes is attached as **Attachment C**.

**4. Rule 3.2 (a) (4) – Description of Property and Equipment**

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow

---

<sup>24</sup> Note Rule 3.2(a) (9) is not applicable to this application.

compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization three-month period ending March 31, 2020, is shown on the Statement of Original Cost and Depreciation Reserves included in **Attachment D**.

**5. Rule 3.2 (a) (5) and (6) – Summary of Earnings**

A summary of SDG&E's earnings (for the total utility operations for the company) for three-month period ending March 31, 2020 is included as **Attachment E** to this Application.

**6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation**

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

**7. Rule 3.2 (a) (8) – Proxy Statement**

A copy of the most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 19, 2020, was mailed to the Commission on April 13, 2020, and is incorporated herein by reference.

**8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers**

The rate changes reflected in this Application pass through to customers only increased costs to the corporation for the services or commodities furnished by it. However, the overall impact of this Application is a rate decrease to bundled customers and a rate increase to Departing Load customers.

**9. Rule 3.2 (b) – Notice to State, Cities and Counties**

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in **Attachment F** to this Application.

**10. Rule 3.2 (c) – Newspaper Publication**

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

**11. Rule 3.2 (d) – Bill Insert Notice**

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

**V. SERVICE**

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service lists for SDG&E’s 2021 ERRA Forecast Application (A.20-04-014) and its 2020 ERRA Forecast Application (A.19-04-010). Electronic copies will be sent to Chief ALJ Anne Simon and Administrative Law Judge Peter Wercinski.

## VI. CONCLUSION

Based on this Application and the supporting testimony and exhibits, SDG&E respectfully requests that the Commission grant the relief requested above and such additional relief as the Commission believes is just and reasonable.

Respectfully submitted,

/s/ Roger A. Cerda  
Roger A. Cerda  
San Diego Gas & Electric Company  
8330 Century Park Court, CP32D  
San Diego, CA 92123  
Telephone: (858) 654-1781  
Facsimile: (619) 699-5027  
Email: rcerda@sdge.com

Attorney for:  
SAN DIEGO GAS & ELECTRIC COMPANY

July 10, 2020

By: /s/ Miguel Romero  
Miguel Romero  
San Diego Gas & Electric Company  
VP – Energy Supply



## **OFFICER VERIFICATION**

## OFFICER VERIFICATION

Miguel Romero declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) UNDER THE POWER CHARGE INDIFFERENCE ADJUSTMENT ACCOUNT TRIGGER MECHANISM** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on July 10, 2020 at San Diego, California.

By: /s/ Miguel Romero  
Miguel Romero  
San Diego Gas & Electric Company  
VP – Energy Supply

# **ATTACHMENT A**

## **Financial Statement, Balance Sheet, and Income Statement**

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**FINANCIAL STATEMENT**  
March 31, 2020

<b>(a) Amounts and Kinds of Stock Authorized:</b>				
Common Stock		255,000,000	shares	Without Par Value
<b>Amounts and Kinds of Stock Outstanding:</b>				
Common Stock		116,583,358	shares	291,458,395

**(b) Brief Description of Mortgage:**

Full information as to this item is given in Decision Nos. 93-09-069, 96-05-066, 00-01-016, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, and 18-02-012 to which references are hereby made.

**(c) Number and Amount of Bonds Authorized and Issued:**

	Nominal	Par Value		
	Date of	Authorized		Interest Paid
First Mortgage Bonds:	Issue	and Issued	Outstanding	as of Q1' 2020
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,561,912
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,570
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,055,874
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,742
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,576
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	3,000,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
1.9140% Series PPP, due 2022	03-12-15	250,000,000	26,097,289	2,221,628
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	8,883,333
<b>Total First Mortgage Bonds:</b>			<b>5,077,362,289</b>	<b>213,446,135</b>
<b>Total Bonds:</b>				<b>213,446,135</b>

Line Of Credit Drawdown	03-16-20	200,000,000	200,000,000	0
-------------------------	----------	-------------	-------------	---

<b>TOTAL LONG-TERM DEBT</b>			<b>5,277,362,289</b>	
-----------------------------	--	--	----------------------	--

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**FINANCIAL STATEMENT**

March 31, 2020

<b>Other Indebtedness:</b>	<b>Date of Issue</b>	<b>Date of Maturity</b>	<b>Interest Rate</b>	<b>Outstanding</b>	<b>Interest Paid 2020</b>
Commercial Paper & ST Bank	Various	Various	Various	200,000,000	\$887,742

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<b>Preferred Stock</b>	<b>Shares Outstanding</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-

<b>Common Stock</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>
[1]	175,000,000	450,000,000	250,000,000	-	200,000,000

[1] San Diego Gas & Electric Company dividend to parent.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
**Mar 2020**

<b>1. UTILITY PLANT</b>		<u>2020</u>
101	UTILITY PLANT IN SERVICE	19,855,463,099
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,575,513,358
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(6,158,368,553)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(768,833,524)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(2,062,896)
118	OTHER UTILITY PLANT	1,473,765,381
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(316,910,382)
120	NUCLEAR FUEL - NET	-
TOTAL NET UTILITY PLANT		<u>\$ 15,774,511,205</u>
<b>2. OTHER PROPERTY AND INVESTMENTS</b>		
121	NONUTILITY PROPERTY	6,030,598
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(326,050)
158	NON-CURRENT PORTION OF ALLOWANCES	189,218,523
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	986,596,852
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	<u>77,489,111</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>\$ 1,259,009,034</u>

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
**Mar 2020**

<b>3. CURRENT AND ACCRUED ASSETS</b>		<u>2020</u>
131	CASH	150,358,359
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	52,800,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	341,028,934
143	OTHER ACCOUNTS RECEIVABLE	110,865,124
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(4,122,301)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	119,913
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	130,626,904
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	202,302,974
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(189,218,523)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	497,881
165	PREPAYMENTS	147,597,242
171	INTEREST AND DIVIDENDS RECEIVABLE	2,481,949
173	ACCRUED UTILITY REVENUES	74,432,540
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	32,679,971
175	DERIVATIVE INSTRUMENT ASSETS	110,810,576
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(77,489,111)
TOTAL CURRENT AND ACCRUED ASSETS		<u>1,085,772,932</u>
 <b>4. DEFERRED DEBITS</b>		
181	UNAMORTIZED DEBT EXPENSE	35,092,904
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,290,620,740
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	1,451,660
184	CLEARING ACCOUNTS	960,377
185	TEMPORARY FACILITIES	685,270
186	MISCELLANEOUS DEFERRED DEBITS	471,754,887
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	4,211,589
190	ACCUMULATED DEFERRED INCOME TAXES	144,378,940
TOTAL DEFERRED DEBITS		<u>2,949,156,367</u>
TOTAL ASSETS AND OTHER DEBITS		<u><u>21,068,449,538</u></u>

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**LIABILITIES AND OTHER CREDITS**  
**Mar 2020**

<b>5. PROPRIETARY CAPITAL</b>		<u>2020</u>
201	COMMON STOCK ISSUED	291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	5,516,265,227
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(15,390,911)</u>
TOTAL PROPRIETARY CAPITAL		<u>7,161,175,417</u>
<b>6. LONG-TERM DEBT</b>		
221	BONDS	5,122,695,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	200,000,000
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(11,949,177)</u>
TOTAL LONG-TERM DEBT		<u>5,310,745,823</u>
<b>7. OTHER NONCURRENT LIABILITIES</b>		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	1,341,394,678
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	25,993,775
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	160,782,684
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	1
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	70,324,725
230	ASSET RETIREMENT OBLIGATIONS	<u>865,545,570</u>
TOTAL OTHER NONCURRENT LIABILITIES		<u>2,464,041,433</u>



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**LIABILITIES AND OTHER CREDITS**  
**Mar 2020**

<b>8. CURRENT AND ACCRUED LIABILITIES</b>		<b>2020</b>
231	NOTES PAYABLE	200,000,000
232	ACCOUNTS PAYABLE	504,036,583
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	58,942,644
235	CUSTOMER DEPOSITS	83,952,556
236	TAXES ACCRUED	47,577,320
237	INTEREST ACCRUED	63,372,046
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	6,427,969
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	104,072,495
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	47,310,746
244	DERIVATIVE INSTRUMENT LIABILITIES	104,448,871
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(70,324,725)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		<u>1,149,816,505</u>
<b>9. DEFERRED CREDITS</b>		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	75,772,282
253	OTHER DEFERRED CREDITS	497,502,549
254	OTHER REGULATORY LIABILITIES	2,373,242,714
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	14,239,664
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,802,140,437
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	<u>219,772,714</u>
TOTAL DEFERRED CREDITS		<u>4,982,670,360</u>
TOTAL LIABILITIES AND OTHER CREDITS		<u><u>21,068,449,538</u></u>

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**Mar 2020**

**1. UTILITY OPERATING INCOME**

400	OPERATING REVENUES		\$	1,306,839,272
401	OPERATING EXPENSES	646,278,145		
402	MAINTENANCE EXPENSES	61,595,416		
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	196,993,781		
408.1	TAXES OTHER THAN INCOME TAXES	43,656,441		
409.1	INCOME TAXES	70,092,556		
410.1	PROVISION FOR DEFERRED INCOME TAXES	24,967,431		
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(35,596,743)		
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(188,685)		
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-		
	TOTAL OPERATING REVENUE DEDUCTIONS			<u>1,007,798,342</u>
	NET OPERATING INCOME			299,040,930

**2. OTHER INCOME AND DEDUCTIONS**

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-		
417	REVENUES OF NONUTILITY OPERATIONS	-		
417.1	EXPENSES OF NONUTILITY OPERATIONS	(789,099)		
418	NONOPERATING RENTAL INCOME	11,811		
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-		
419	INTEREST AND DIVIDEND INCOME	4,330,707		
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	20,727,642		
421	MISCELLANEOUS NONOPERATING INCOME	118,264		
421.1	GAIN ON DISPOSITION OF PROPERTY	-		
	TOTAL OTHER INCOME	<u>24,399,325</u>		
421.2	LOSS ON DISPOSITION OF PROPERTY	-		
425	MISCELLANEOUS AMORTIZATION	62,512		
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>6,398,393</u>		
	TOTAL OTHER INCOME DEDUCTIONS	<u>\$ 6,460,905</u>		
408.2	TAXES OTHER THAN INCOME TAXES	181,542		
409.2	INCOME TAXES	(3,873,493)		
410.2	PROVISION FOR DEFERRED INCOME TAXES	18,413,296		
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<u>(15,814,998)</u>		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>\$ (1,093,653)</u>		
	TOTAL OTHER INCOME AND DEDUCTIONS		\$	<u>19,032,073</u>
	INCOME BEFORE INTEREST CHARGES			318,073,003
	EXTRAORDINARY ITEMS AFTER TAXES			-
	NET INTEREST CHARGES*			<u>56,461,596</u>
	NET INCOME		\$	<u><u>261,611,407</u></u>

*\*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$6,123,921)*

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**Mar 2020**

---

**3. RETAINED EARNINGS**

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 5,454,653,820
NET INCOME (FROM PRECEDING PAGE)	261,611,407
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	(200,000,000)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u><u>\$ 5,516,265,227</u></u>

# **ATTACHMENT B**

## **Statement of Present Rates**



San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	33404-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		33250-E

## TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
<b>TITLE PAGE.....</b>	16015-E
<b>TABLE OF CONTENTS.....</b>	33404, 33405, 31243, 33380, 33381, 33253-E 33254, 33382, 32346, 32352, 33383, 31804-E 31805, 31174, 32365, 31176, 31177-E
 <b>PRELIMINARY STATEMENT:</b>	
<b>I. General Information.....</b>	8274, 30670, 31260-E
<b><u>II. Balancing Accounts</u></b>	
Description/Listing of Accounts	19402, 32302, 32377-E
California Alternate Rates for Energy (CARE) Balancing Acct	26553, 26554-E
Rewards and Penalties Balancing Account (RPBA).....	21929, 23295-E
Transition Cost Balancing Account (TCBA).....	31213, 31214, 31215, 31216, 31631, 31632-E
Post-1997 Electric Energy Efficiency Balancing Acct (PEEEBA)	22059, 30893-E
Tree Trimming Balancing Account (TTBA).....	27944, 19422-E
Baseline Balancing Account (BBA).....	21377, 28769-E
Energy Resource Recovery Account (ERRA).....	26358, 26359, 26360, 26361, 31631, 31632-E
Low-Income Energy Efficiency Balancing Acct (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	31217, 31218, 31219, 25575-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA)	30675-E
Common Area Balancing Account (CABA).....	28770-E
Nuclear Decommissioning Adjustment Mechanism (NDAM)...	30676-E
Pension Balancing Account (PBA).....	29835, 27949-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)	29836, 27951-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E
Electric Distribution Fixed Cost Account (EDFCA).....	31453, 22813, 21116-E
Rate Design Settlement Component Account (RDSCA)	26555-E
California Solar Initiative Balancing Account (CSIBA)....	30647, 30648, 30649-E
SONGS O&M Balancing Account (SONGSBA).....	30998, 30999-E
On-Bill Financing Balancing Account (OBFBA).....	30677-E
Solar Energy Project Balancing Account (SEPBA)....	22078-E
Electric Program Investment Charge Balancing Acct (EPICBA)	30102, 30103, 27692-E
Tax Equity Investment Balancing Account (TEIBA)	22797-E
California Energy Systems 21 <sup>st</sup> Century Balancing Acct (CES-21BA)	30678-E
Greenhouse Gas Revenue Balancing Account (GHGRBA).	30820-E
Local Generation Balancing Account (LGBA).....	28765-E
New Environmental Regulatory Balancing Account (NERBA).....	27955, 27956-E
Master Meter Balancing Account (MMBA).....	31664, 31665-E
Smart Meter Opt-Out Balancing Account (SMOBA).....	26898, 26899-E

(Continued)

1C5

Advice Ltr. No. 3516-E-D

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Jun 8, 2020

Effective Mar 19, 2020

Resolution No. \_\_\_\_\_

T  
T



San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	33405-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		33251-E

## TABLE OF CONTENTS

Sheet 2

### **II. Balancing Accounts (Continued)**

Low Carbon Fuel Standard Balancing Account (LCFSBA).....	26173-E
Green Tariff Shared Renewables Balancing Account (GTSRBA).....	28264, 28265-E
Cost of Financing Balancing Account (CFBA).....	26180-E
Family Electric Rate Assistance Balancing Account (FERABA).....	26631-E
Vehicle Grid Integration Balancing Account (VGIBA).....	30679-E
Demand Response Generation Balancing Account (DRGMA).....	28123-E
Incentive Pilot Contract Payment Balancing Account (IPCPBA).....	28919-E
Incentive Pilot Incentive Balancing Account (IPIBA).....	28920-E
Distribution Resources Plan Demonstration Balancing Acct (DRPDBA)	28885-E
Food Bank Balancing Account (FBBA).....	29282-E
Clean Transportation Priority Balancing Account (CTPBA).....	30731-E
Solar on Multifamily Affordable Housing Balancing Acct (SOMAHBA)..	30099-E
Community Solar Green Tariff Balancing Account (CSGRBA).....	30811-E
Disadvantaged Communities Green Tariff Balancing Acct (DACGTBA)	30812-E
Disadvantaged Communities Single Family Solar Homes Balancing Account (DACSASHBA)	32383-E
Statewide Energy Efficiency Balancing Account (SWEEBA).....	30894, 30895-E
Customer Information System Balancing Account (CISBA).....	31042, 31043-E
Transition, Stabilization and OCM Balancing Account (TSOBA).....	31044-E
Net Energy Metering Measurement and Evaluation BA (NEMMEBA)	31181-E
Portfolio Allocation Balancing Account (PABA).....	32542, 31221, 32543, 31223, 32544-E
Tree Mortality Non-Bypassable Charge Balancing Account (TMNBCBA)	31587, 31588-E
Rule 21 Material Modifications Balancing Account (R21MMBA).....	32233-E

### **III. Memorandum Accounts**

Description/Listing of Accounts.....	19451, 31002, 33368-E
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 22814-E
Streamlining Residual Account (SRA).....	30680, 28771-E
Nuclear Claims Memorandum Account (NCMA).....	30681-E
Real-Time Energy Metering Memorandum Account (RTEMMA).....	19472-E
Net Energy Metering Memorandum Account (NEMMA).....	19473-E
Self-Generation Program Memorandum Acct (SGPMA).....	330900, 33091-E
Bond Payment Memorandum Account (BPMA).....	19481-E
Direct Access Cost Responsibility Surcharge Memo Acct (DACRSMA)	19576, 19577, 19578-E
Covid-19 Pandemic Protections Memorandum Account (CPPMA)	33369, 33403-E

N

(Continued)

2C6	Issued by	Submitted	Jun 8, 2020
Advice Ltr. No.	<b>Dan Skopec</b>	Effective	Mar 19, 2020
Decision No.	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 32654-E  
Canceling Revised Cal. P.U.C. Sheet No. 32370-E

## TABLE OF CONTENTS

Sheet 3

### III. Memorandum Accounts (Continued)

Greenhouse Gas Admin Costs Memo Account (GHGACMA)	30684-E
Advanced Metering & Demand Response Memo Acct (AMDRMA)	31021,31022,31023,31024,31025,31026-E
Reliability Costs Memorandum Account (RCMA).....	19493-E
Litigation Cost Memorandum Account (LCMA).....	20893-E
Community Choice Aggregation Surcharge Memo Account (CCASMA)	19988-E
Independent Evaluator Memorandum Account (IEMA)	22548-E
Community Choice Aggregation Procurement Memo Acct (CCAPMA)	19703-E
CSI Performance-Based Incentive Memorandum Account (CSIPMA)	19681-E
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E
Non-Residential Sub-metering Memo Account (NRSMA)...	20474-E
Long Term Procurement Plan Technical Assistance Memo Acct (LTAMA)	20640-E
Fire Hazard Prevention Memorandum Account (FHPMA)...	26366, 26367-E
Dynamic Pricing Memorandum Account (DPMA).....	22248-E
El Dorado Transition Cost Memorandum Account (EDTCMA)	22408-E
Energy Savings Assistance Programs Memo Acct (ESAPMA)	28362-E
Greenhouse Gas Customer Outreach and Education Memorandum Account (GHGCOEMA).....	23428-E
Renewable Portfolio Standard Cost Memorandum Acct (RPSCMA)	24939-E
Alternative Fuel Vehicle Memorandum Account (AFVMA).....	28772-E
Net Energy Metering Aggregation Memorandum Acct (NEMAMA)	32648-E
Energy Data Request Memorandum Account (EDRMA).....	25177-E
Residential Disconnect Memorandum Account (RDMA).....	25227-E
SONGS 2&3 Permanent Closure Non-Investment Relates Expense (SPCEMA).....	30685-E
Marine Mitigation Memorandum Account (MMA).....	32091, 32092-E
Deductible Tax Repairs Benefits Memo Account (DTRBMA)....	27753-E
Green Tariff Shared Renewables Administrative Costs Memorandum Account (GTSRACMA).....	27434-E
Green Tariff Marketing, Edu & Outreach Memo Acct (GTME&OMA).	27435-E
Enhanced Community Renewables Marketing, Education & Outreach Memorandum Account (ECRME&OMA).....	27436-E
Direct Participation Demand Response Memo Acct (DPDRMA)	27620-E
Tax Memorandum Account (TMA).....	28101-E
Officer Compensation Memorandum Account (OCMA).....	27981-E
Rate Reform Memorandum Account (RRMA).....	26407-E
Assembly Bill 802 Memorandum Account (AB802MA).....	27395-E
California Consumer Privacy Act Memorandum Account (CCPAMA)	32367-E

(Continued)

3C5	Issued by	Submitted	Nov 22, 2019
Advice Ltr. No. 3470-E	<b>Dan Skopec</b>	Effective	Dec 23, 2019
Decision No. D.19-09-051	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 32690-E  
Canceling Revised Cal. P.U.C. Sheet No. 32653-E

## TABLE OF CONTENTS

Sheet 4

### **III. Memorandum Accounts (Continued)**

Vehicle Grid Integration Memorandum Account (VGIMA).....	32095-E
Distribution Interconnection Memorandum Account (DIMA).....	28001-E
BioMASS Memorandum Account (BIOMASSMA).....	30686-E
BioRAM Memorandum Account (BIORAMMA).....	28249-E
Incentive Pilot Administrative Cost Memorandum Account (IPACMA)	28921-E
Avoided Cost Calculator Update Memorandum Account (ACCUMA)	28820-E
Wheeler North Reef Memorandum Account (WNRMA).....	28843, 28873-E
Customer Information System Memorandum Account (CISMA)....	28971-E
Integration Capacity Analysis and Location Net Benefit Analysis Memorandum Account (ICLNBMMA).....	30328, 30329-E
Wildfire Consumer Protections Memorandum Account (WCPMA)	30091-E
Adaptive Streetlight Implementation Memorandum Acct (ASLIMA)	30268-E
Adaptive Streetlight Maintenance Memorandum Acct (ASLMMA)	30269-E
Integrated Resource Plan Costs Memorandum Acct (IRPCMA)	30284-E
General Rate Case Memorandum Acct 2019 (GRCMA2019)	32404-E
Emergency Customer Protections Memorandum Acct (ECPMA)	30899-E
Disadvantaged Communities Single Family Solar Homes Memorandum Account (DACSASHMA).....	30817-E

Power Charge Indifference Adjustment Customer Outreach Memorandum Account (PCIACOMA).....	30856-E
Officer Compensation Memorandum Account 2019 (OCMA2019)	31239, 31240-E
Fire Risk Mitigation Memorandum Account (FRMMA)	31449-E
Working Group Facilitator Memorandum Account (WGFMA)	32228-E
Third-Party Claims Memorandum Account (TPCMA)...	32649, 32650-E
<b><u>IV. Electric Distribution and Gas Performance</u></b>	32405, 21378, 20738, 20739, 32406, 30688-E 29481-E

### **VI. Miscellaneous**

Listing of Accounts	20158-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503, 19504, 25384, 19506, 19507, 19508-E 19509, 19510, 19511, 19512, 19513-E
Income Tax Component of Contributions and Advances Provision (ITCCAP)	31209, 19501, 19502-E
Competition Transition Charge Responsibility (CTCR)	19514-E
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516-E
Gain/Loss On Sale Mechanism (EGOS)	20159, 20160, 20161, 20162, 20163-E

### **VII. Cost of Capital Mechanism (CCM).....**

#### **INDEX OF RATE AREA MAPS**

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)





San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 33252-E  
Canceling Revised Cal. P.U.C. Sheet No. 33057-E

## TABLE OF CONTENTS

Sheet 5

### SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
	<u>Residential Rates</u>		
DR	Domestic Service .....	33092, 33093, 33094, 33095, 33096, 24223-E	T
DR-TOU	Domestic Time-of-Use Service .....	33097, 33098 33099, 33100, 33101, 33102-E 32662-E	T
TOU-DR	Residential – Time of Use Service	33103, 33104 33105, 33106, 32891, 30415-E 33107, 33108, 33109, 33110, 1826-E	T
DR-SES	Domestic Households with a Solar Energy System	33111, 26571, 30425, 30426, 33112-E	T
E-CARE	California Alternate Rates for Energy .....	26573, 33113, 31778, 26576, 31779, 26578-79E	T
DM	Multi-Family Service .....	33114, 33115, 33116, 33117, 33118 24242-E	T
DS	Submetered Multi-Family Service .....	33119-22 32150, 33123, 32664, 31727, 24779-E	T
DT	Submetered Multi-Family Service Mobilehome Park	33124, 33125, 33126, 33127, 24455, 33128-E 24257, 24258, 24259-E	T
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	33129 33130, 33131, 33132, 24264, 33133-E 24789-E	T
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	33134, 33135, 24270, 24271, 33136-E	T
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	33137 33138, 24272, 24274, 24275, 33139-E	T
EV-TOU-5	Cost-Based Domestic Time-of-Use for Households with Electric Vehicles	33140, 33141, 33142, 33143, 32667, 30455-E 20017-E	T
DE	Domestic Service to Utility Employee .....	31780, 26601-E	
FERA	Family Electric Rate Assistance .....	25237, 26183, 26184, 26185, 26186-E	
PEVSP	Plug-In Electric Vehicle Submetering Pilot .....	26151, 26152-E	
E-SMOP	Electric Smart Meter Opt-Out Program .....	32929, 33144-47, 31770, 33148-E	T
TOU-DR1	Residential Time-of-Use DR1 (Experimental)	32933, 33149-51, 32751, 31774, 33152-E	T
TOU-DR2	Residential Time-of-Use DR2 (Experimental)	32247, 32248, 32249, 32250-E	
DAC-GT	Disadvantage Communities Green Tariff .....	32251, 32252, 32253, 32254, 32255-E	
CSGT	Community Solar Green Tariff .....		
	<u>Commercial/Industrial Rates</u>		
TOU-A	General Service – Time of Use Service .....	32937, 33153, 30458, 30459, 30460, 33154-E	T
TOU-A-2	Optional Cost-Based Service – Time of Use Service	32940, 33155, 30464, 30465, 30466-E	T
TOU-A-3	Optional 3-Period Time of Use Service	32942, 33156, 30499, 30500, 30501- 30504	T
A-TC	Traffic Control Service .....	33157, 24282, 24283-E	T
TOU-M	General Service - Small - Time Metered .....	33158, 33159, 30487, 30488, 33160, 30490-E	T
AL-TOU	General Service - Time Metered .....	32948, 30491, 33161, 33162, 29353, 29354-E 29355, 29356, 29357, 30494, 33163, 33164, 32680-E	T
AL-TOU-2	Optional Cost-Based Service – Time Metered	32953, 30498, 33165, 33166, 30501 – 30504, 32681-E	T
A6-TOU	General Service - Time Metered .....	33167, 33168, 25435, 20521, 29974, 30507, 33169, 32959-E 33170-E	T
DG-R	Distributed Generation Renewable –Time Metered	32960, 30509, 31869, 33171, 21059, 21060, 29979, 30512, 30513, 31870, 33172-E	T
OL-TOU	Outdoor Lighting – Time Metered .....	33173, 24302, 21448, 21449. 33174-E	T

(Continued)

5C5	Issued by	Submitted	Mar 26, 2020
Advice Ltr. No. 3514-E	<b>Dan Skopec</b>	Effective	Apr 1, 2020
Decision No. D.20-01-021	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 33253-E  
Canceling Revised Cal. P.U.C. Sheet No. 33058-E

## TABLE OF CONTENTS

Sheet 6

SCHEDULE NO.	SERVICE	CAL. P.U.C. SHEET NO.	
	<u>Lighting Rates</u>		
LS-1	Lighting - Street and Highway – Utility-Owned Installations .....	33175, 33176, 33177, 33178, 33179, 33180-E 33181, 33182, 33183-E	T T
LS-2	Lighting - Street and Highway – Customer-Owned Installations .....	33184, 33185, 33186, 33187, 33188, 22362-E 22363, 22364-E	T
LS-3	Lighting - Street and Highway -Customer-Owned Install	33193, 14943, 21441-E	T
OL-1	Outdoor Area Lighting Service .....	33194, 20280, 21442-E	T
OL-2	Outdoor Area Lighting Service Metered – Customer- Owned Installation .....	33195, 21444, 21445-E	T
DWL	Residential Walkway Lighting.....	33196, 21450-E	T
LS-2DS	Lighting - Street & Highway - Customer-Owned Dimmable Installations.....	30711, 33189, 33190, 33191, 31882, 30716-E 30717, 30718-E	T
LS-2AD	Lighting -Street & Highway - Customer-Owned Ancillary Device Installations.....	32982, 33192, 30721, 30722, 30723, 30724-E	T
	<u>Miscellaneous</u>		
PA	Power – Agricultural .....	29995, 29996, 26508-E	
TOU-PA	Power - Agricultural Time of Use (TOU) Service	32988, 33197, 30531, 32161, 32162, 33198-E 33199-E	T T
TOU-PA-2	Power-Agricultural - Optional Cost Based TOU	32992, 33200, 30539, 30540, 30541-E	T
TOU-PA-3	Power - Agricultural Time of Use (TOU) Service	32994, 33201, 33202, 30545, 30546, 30547-E	T
PA-T-1	Power – Agricultural – Optional Time-of-Use .....	32997,33203,33204,26516,26517, 29593,29667-E 33205, 33206-E	T T
S	Standby Service .....	33207, 18256, 21453-E	T
S-I	Standby Service – Interruptible .....	17678, 6085, 6317-E	
SE	Service Establishment Charge .....	27816, 27817-E	
DA	Transportation of Electric Power for Direct Access Customers .....	17679, 14953, 14954, 21894, 15111, 32165-E 21454, 21895-E	
NDA	UDC Meter Services for Non-Direct Access Cust.	17892, 11850, 11851, 21455, 16427-E	
E-Depart	Departing Load Nonbypassable ND & PPP Charges..	18385-E, 18386-E	
BIP	Base Interruptible Program .....	32618, 32619, 32620, 32621, 32622, 32623-E 32624, 32625, 32626-E	
OBMC	Optional Binding Mandatory Curtailment Plan.....	14625, 15198, 14627, 21948-21951-E	
PEVSP	Plug-in Electric Vehicle Submetering Pilot (Phase I)	25237, 25378, 25239, 25379, 25241-E	
SLRP	Scheduled Load Reduction Program.....	14584, 22957, 22958, 14587, 18367-E	
RBRP	Rolling Blackout Reduction Program.....	18259, 18260, 20546, 18262-E	
DBP	Demand Bidding Program .....	25218, 23478, 23479, 25219-E	
DBP-DA	Demand Bidding - Day Ahead (US Navy).....	25220, 25221, 23630, 23631-E	
NEM	Net Energy Metering .....	28166, 25273, 25274-75, 28167-68, 25278-79-E 28169, 25281-88, 31806, 28170-71, 28847-E	
NEM ST	Net Energy Metering Successor Tariff.....	28173, 27171-72, 27696-97, 28174-76, 27701-E 27179-95, 31807-08, 28848-E	
NEM-FC	Net Energy Metering for Fuel Cell Customer Generators.....	24910, 23437, 23438, 23439, 23440, 23441-E 23442, 23442-E	
E-PUC	Surcharge to Fund PUC Reimbursement Fee	29841-E	
DWR-BC	Department of Water Resources Bond Charge.....	32810-E	
DA-CRS	Direct Access Cost Responsibility Surcharge.....	21812, 33003, 33004, 27047, 32166-E	
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge.....	30008, 19582, 27196, 18584, 18391-E	
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	19736, 19739, 32167, 19741, 19742-E	
CCA-CRS	Community Choice Aggregation Cost Resp Surchgr.....	33005, 32168, 32169-E	

(Continued)

6C5 Issued by Submitted Mar 26, 2020  
Advice Ltr. No. 3514-E Dan Skopec Effective Apr 1, 2020  
Decision No. D.20-01-021 Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 33254-E  
Canceling Revised Cal. P.U.C. Sheet No. 33059-E

## TABLE OF CONTENTS

Sheet 7

### SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL P.U.C. SHEET NO.</u>
	<u>Miscellaneous</u>	
CCA-INFO	Info Release to Community Choice Providers.....	22783, 26128, 22784, 17860-E
CBP	Capacity Bidding Program	31671, 31229, 31230, 30772, 31186-E 31231, 30361, 30698, 30699, 30363-E 30206, 30773, 30774, 30776, 32170-E
WATER	Water Agency Tariff for Eligible Renewables...	31897, 19337, 19338-E 20287, 19337, 19338, 20429, 20430-E
PTR	Peak Time Rebate ...	30564, 22926, 23475, 28069-E
TCRE	Customer Renewable Energy...	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties...	23222, 22934, 23333, 23334, 23965-E 23966, 23967, 30565-E
NEM-V-ST	Virtual Net Metering for Multi-Tenant and Meter Properties Successor Tariff....	27197-30566-E
VNM-A	Virtual Net Metering Multi-Family Affordable Housing	22385, 22402, 22403, 22404, 30567-E
VNM-A-ST	Virtual Net Metering for Multi-Family Affordable Housing Successor Tariff....	27209-27216, 30568-E
RES-BCT	Renewable Energy Self-Generation Bill Credit Trans	29722, 29724, 22584, 22585, 22586-E
ECO	Energy Credit Option...	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply...	21625, 21626, 21627, 21628-E
CHP	Combined Heat and Power...	22625, 22626-E
GHG-ARR	Greenhouse Gas Allowance Rate Return...	33007, 33008, 27052-E
BIOMAT	Bioenergy Market Adjusting Tariff...	30057, 28283, 30058-59, 28286-88-E 26834, 30060, 26836, 30400, 26838-E 30061-62, 28290-92, 32858, 30401-E
ECR	Enhanced Community Renewables...	33009, 33010, 29888, 28269, 28270-E 33011, 28788, 29889-E
GT	Green Tariff.....	33012, 33013, 28290, 28291, 28277-E 33013-E
ECR-PDT	Enhanced Community Renewables Project Development Tariff...	26860, 26861, 26862, 26863, 26864-E 26865, 26866, 26867, 26868, 26869-E 26870, 26871, 26872, 26873-E
AC SAVER	Air Conditioner (AC) Saver...	31672, 30069, 30070-E
VGI	Vehicle Grid Integration...	28860, 33209, 33210 28863, 28871-E
AFP	Armed Forces Pilot...	30071, 30072, 30073, 32171, 32172-E 32173, 32174, 32175, 30780-E
Public GIR	Grid Integrated Rate	31014, 33211, 33212, 31017, 31018-E
Residential GIR	Residential Grid Integrated Rate	31162, 31455, 31164, 31165-E

(Continued)

7C5

Advice Ltr. No. 3514-E

Decision No. D.20-01-021

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Mar 26, 2020  
Effective Apr 1, 2020  
Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 33255-E  
Canceling Revised Cal. P.U.C. Sheet No. 33060-E

## TABLE OF CONTENTS

Sheet 8

### COMMODITY RATES

<u>Schedule No.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
EECC	Electric Energy Commodity Cost	33213, 33214, 33215, 33216, 33217, 33218-E 33219, 33220, 33221, 33222, 33223, 33224-E 31412, 32176, 30588, 30589, 33225, 33226-E, 33227, 33228, 33229, 33230, 33231, 32832-E 32832, 32833, 32834	T T T T
EECC-TOU-DR-P	Electric Commodity Cost - Time of Use Plus	33232, 29436, 25548, 26613, 32177, 32178-E 33233, 29940-E	T T
EECC-TOU-A-P	Electric Commodity Cost – Time of Use Plus	30597, 33234, 33235, 30600, 26537, 32179-E 33236, 29446-E	T T
EECC-TOU-PA-P	Electric Commodity Cost – Time of Use Plus	33237, 33238, 32519, 30605, 30606, 32181-E 32520, 33239-E	T T
EECC-TBS	EECC – Transitional Bundled Service	22903, 22904, 32183, 19750-E	
EECC-CPP-D	EECC Critical Peak Pricing Default...	33240, 33241, 33242, 30613, 32185, 32186-E 32187, 32188, 32531, 33243, 33244, 32537-E	T T
EECC-CPP-D-AG	EECC, Critical Peak Pricing Default Agricultural	33245, 33246, 33247, 30625, 32190, 30627-E 29462, 30184, 33248, 33249, 30630-E	T T

### CONTRACTS & DEVIATIONS

23877, 5488, 5489, 6205, 6206, 5492, 16311-E  
22320, 5495, 6208, 6209, 8845, 6109, 5902-E  
5750, 8808, 8809, 6011, 8001, 8891, 28761-E  
28762, 28163-E

### RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
1	Definitions.....	20584, 20585, 32191, 32192, 20588, 27101, 22066, 18413-E 14584, 24475, 19394, 24671, 24476, 22068-E	
2	Description of Service.....	15591-15600, 15601, 15602, 15603, 20415-E	
3	Applications for Service.....	15484, 15485-E	
4	Contracts.....	15488, 15489, 15490-E	
5	Special Information Available for Customers.....	31461, 31462-E	
6	Establishment & Re-establishment of Credit.....	20223, 25228-E	
7	Deposits.....	25229, 20228-E	
8	Notices.....	17405-E	
9	Rendering and Payment of Bills.....	25230, 29075, 20142, 20143-E	
10	Disputed Bills.....	31463, 31464-E	
11	Discontinuance of Service.....	31643, 31679, 31645, 31467, 31646, 31469, 31470, 31680-E 30248, 32049-E	
12	Rates and Optional Rates.....	23252-E	
13	Temporary Service.....	19757-E	
14	Shortage of Elec Supply/Interruption Delivery.....	4794-E	
15	Distribution Line Extensions.....	19758, 11221, 11222, 28879, 13202, 13203, 20417, 12777-E 17074, 17075, 17076, 28880, 28881, 20420-E	
16	Service Extensions.....	11233, 22794, 10501, 11235, 11236, 13238, 11238, 11239-E 11240, 19759, 11242, 11243, 11244, 11245-E	
17	Meter Reading.....	26153, 24705-E	
18	Meter Tests and Adjustment of Bills.....	16585, 22130, 22131-E	

(Continued)

8C5

Advice Ltr. No. 3514-E

Decision No. D.20-01-021

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Mar 26, 2020  
Effective Apr 1, 2020  
Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	32340-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		31668-E

## TABLE OF CONTENTS

Sheet 9

### RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
19	Supply to Separate Premises and Resale	18704, 20591, 26879, 22515-E
20	Replace of OH w/ UG Elec Facilities	25251, 15505, 15506, 15507, 15508-E
21	Interconnection Standards for Non-Utility Owned Generation	28143, 28005-06, 30734-35, 29027, 30736, 28007-08-E 29798-800, 27218, 29028, 27220-22-E 27720, 27224-29, 28011, 28145-E 31037, 27722-27, 28013, 27729-34, 28014, 27736, 30737-38-E 29801, 28016-19, 28388, 28021-22, 27259-60, 28023-27, 27266-88-E 28028-30, 28389-30739, 28035-39, 28799-803, 28045-48, 28095, 28050-E 27312-19, 30740, 29029, 27322-29-E 29899-900, 31003-11, 31651, 29137-39-E 29802-03, 30741-42, 29806-08, 30743, 29810-15, 30744-48-E 29821, 30749, 29823, 30750-53, 29828-32-E
21.1	Final Standard Offer 4 Qualifying Facilities	7966-7976, 7977-7986, 7989-E
22	Special Service Charges	8713, 8714-E
23	Competition Transition Charge Responsibility	19760, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules	22714, 23311, 21669-21671, 23312, 21673, 23313, 22715-16-E 23775-23780, 21683, 21691, 23316, 21693, 11915, 20294, 20295-E 11918-11920, 20296, 11922-11924, 20297-E 11926, 20298, 11928-11930-E
25.1	DA Switching Exemptions.....	32327, 32328, 32329, 32330, 32331, 32332, 32333, 32334, 32335, 32336-E 32337, 32338-E
25.2	DA Qualified Nonprofit Charitable Org	19818-E
27	Community Choice Aggregation.....	19763-19770, 20299, 21898, 19773-76, 21899, 21900, 21901-E 19780, 19781, 26377, 22825, 19784-91, 20300, 22826, 19794-98-E
27.2	CCA Open Season	19799, 19800, 20466, 20467-E
28	Provision of Utility Right-of-Way Information	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	22966, 22967, 30781, 30782, 30783, 30784, 30785, 30786, 30787, 30788, 30789-E
30	Capacity Bidding Program	19658, 19659, 30790, 30791, 30792, 30793, 30794, 30795, 30796-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
31.1	Demand Response Wholesale Market Pilot	22041, 22042, 22043, 22044, 22045, 22046-E
32	Direct Participation Demand Response	24708, 27076, 30252, 27078, 27079, 27080, 30253, 27105, 27083-E 30254, 27085, 27086, 30255-30257, 27091, 27092, 30258, 27094-E 27095, 30259, 26386, 24731, 27096, 24733-E
33	Privacy & Security – Energy Use Data	23298, 23299, 23300, 23301, 23302, 23303, 23304, 23305-E
40	On-Bill Financing Program	20937-E
41	DR Multiple Program Participation	21501, 21502, 21503, 21504, 21505, 21506-E
43	On-Bill Repayment Pilots	26465, 23976, 26466, 26467, 26468, 26469, 26470-E
44	Mobilehome Park Utility Upgrade Program	31666, 29472, 29473, 29474, 25471- 25474-E

T  
T

(Continued)

9C6	Issued by	Submitted	Aug 5, 2019
Advice Ltr. No.	<u>3384-E-A</u>	<b>Dan Skopec</b>	Effective
	19-05-043	Vice President	Jul 15, 2019
Decision No.	<u>19-08-004</u>	Regulatory Affairs	Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 32352-E  
Canceling Revised Cal. P.U.C. Sheet No. 31945-E

## TABLE OF CONTENTS

Sheet 10

### SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
101-663A	10-68	Agreement - Bills/Deposits...	2497-E
101-4152G	6-69	Sign Up Notice for Service....	1768-E
106-1202	6-96	Contract for Special Facilities...	9118-E
106-1502C	5-71	Contract for Agricultural Power Service...	1919-E
106-1959A	5-71	Absolving Service Agreement, _____ Service from Temporary Facilities...	1921-E
106-2759L	4-91	Agreement for Replacement of Overhead with Underground Facilities...	7063-E
106-3559	- - -	Assessment District Agreement...	6162-E
106-3559/1	- - -	Assessment District Agreement...	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates...	14102-E
106-3959	6-96	Contract for Special Facilities Refund...	9120-E
106-4059	6-96	Contract for Buyout Special Facilities...	9121-E
106-5140A	10-72	Agreement for _____ Service...	2573-E
106-15140	5-71	Agreement for Temporary Service...	1920-E
106-21600	08-19	Agreement for the Purchase of Electrical Energy...	32352-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1...	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A....	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B...	2577-E
106-13140	6-95	General Street Lighting Contract....	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement....	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service....	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service....	2581-E
106-35140E	11-85	Underground Electric General Conditions....	5547-E
106-39140	9/14	Contract for Unmetered Service Agreement for Energy Use Adjustments for network Controlled Dimmable Streetlight ...	25464-E
106-43140	11-85	Overhead Line Extension General Conditions...	5548-E
106-44140	5-19	Agreement for Extension and Construction of _____	31943-E
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project...	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems...	11076-E
116-2001	12-11	Combined Heat & Power System Contract less than 20 MW	22627-E
116-0501	12-11	Combined Heat & Power System Contract less than 5 MW	22628-E
116-0502	06-12	Combined Heat & Power System Contract less than 500kW	22997-E
117-2159B	- - -	Standard Offer for Power Purchase and Interconnection – Qualifying Facilities Under 100 Kw...	5113-E

(Continued)

10C7

Advice Ltr. No. 3421-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Aug 15, 2019

Effective Sep 16, 2019

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 32882-E  
Canceling Revised Cal. P.U.C. Sheet No. 31171-E

## TABLE OF CONTENTS

Sheet 11

### SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
117-2160	06-17	Generating Facility Interconnection Agreement (NEM/Non-NEM Generating Facility Export)...	29046-E
117-2160-A	06-17	Generating Facility Interconnection Agreement (NEM/Non-NEM Generating Facility Export) Federal Government Only..	29047-E
117-2259	8-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement....	8802-E
118-159	7-91	Group Load Curtailment Demonstration Program – Curtailment Agreement...	7153-E
118-00228	7-98	Agreement for Illuminated Transit Shelters	11455-E
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement	7154-E
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters.....	22224-E
118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E
124-363	- - -	Declaration of Eligibility for Lifeline Rates.....	2857-E
124-463	07-07	Continuity of Service Agreement.....	20126-E
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E
124-1010	10-12	Community Choice Aggregator Non-Disclosure Agreement.....	23228-E
124-1020	03-12	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation	22786-E
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E
132-150	05-16	Medical Baseline Allowance Application.....	32878-E
132-150/1	07-02	Medical Baseline Allowance Self-Certification.....	32879-E
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E
132-1259C	06-74	Contract for Special Electric Facilities	2580-E
		Contract for Electric Service - Agua Caliente – Canebrake.....	1233
132-2059C		Resident's Air Conditioner Cycling Agreement..	4677-E
132-6263	06-07	On-Bill Financing Loan Agreement...	21100-E
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
132-6263/2	11-12	On-Bill Financing Loan Agreement for CA State Government Customers	23268-E
132-6264	08-15	Authorization to Add Charges to Utility Bill....	26474
132-20101	12-10	Affidavit for Small Business Customer...	22132-E
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up...	14001-E
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement....	5978-E
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
142-00012	02-03	Scheduled Load Reduction Program Contract...	16102-E
142-140	08-93	Request for Service on Schedule LR.....	7912-E
142-259	07-87	Contract for Service, Schedule S-I(Standby Service - Interruptible)...	5975-E
142-359A	07-87	Contract for Service, Schedule S (Standby Service)....	5974-E
142-459		Agreement for Standby Service.....	6507-E

(Continued)

11C5

Advice Ltr. No. 3475-E-A

Decision No. SB 1338

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Jan 30, 2020  
Effective Feb 29, 2020  
Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 33316-E  
Canceling Revised Cal. P.U.C. Sheet No. 31804-E

## TABLE OF CONTENTS

Sheet 12

### SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>	
142-732	05/20	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program...	33293-E	T
142-732/1	05/20	Residential Rate Assistance Application (IVR/System-Gen...	33294-E	T
142-732/2	05/20	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program...	33295-E	T
142-732-3	05/20	CARE Program Recertification Application & Statement of Eligibility...	33296-E	T
142-732/4	05/20	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers...	33297-E	T
142-732/5	05/20	CARE Post Enrollment Verification...	33298-E	T
142-732/6	05/20	Residential Rate Assistance Application (Vietnamese)...	33299-E	T
142-732/8	05/20	Residential Rate Assistance Application (Direct Mail)...	33300-E	T
142-732/10	05/20	Residential Rate Assistance Application (Mandarin Chinese)...	33301-E	T
142-732/11	05/20	Residential Rate Assistance Application (Arabic)...	33302-E	T
142-732/12	05/20	Residential Rate Assistance Application (Armenian)...	33303-E	T
142-732/13	05/20	Residential Rate Assistance Application (Farsi)...	33304-E	T
142-732/14	05/20	Residential Rate Assistance Application (Hmong)...	33305-E	T
142-732/15	05/20	Residential Rate Assistance Application (Khmer)...	33306-E	T
142-00832	05/20	Application for CARE for Qualified Nonprofit Group Living Facilities	33312-E	T
142-732/16	05/20	Residential Rate Assistance Application (Korean)	33307-E	T
142-732/17	05/20	Residential Rate Assistance Application (Russian)	33308-E	T
142-732/18	05/20	Residential Rate Assistance Application (Tagalog)...	33309-E	T
142-732/19	05/20	Residential Rate Assistance Application (Thai)...	33310-E	T
142-740	05/20	Residential Rate Assistance Application (Easy/App)	33311-E	T
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service	9129-E	
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit...	9130-E	
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit	8103-E	
142-1359	05-95	Request for Contract Minimum Demand...	8716-E	
142-1459	05-95	Agreement for Contact Closure Service...	8717-E	
142-1559	05-95	Request for Conjunctive Billing...	8718-E	
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels...	8719-E	
142-01959	01-01	Consent Agreement...	14172-E	
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1...	11023-E	
142-2760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...	26167-E	
142-02760.5	07-14	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities...	16697-E	

(Continued)

12C6

Advice Ltr. No. 3537-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted May 1, 2020

Effective Jun 1, 2020

Resolution No. \_\_\_\_\_





San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 33317-E  
Canceling Revised Cal. P.U.C. Sheet No. 32142-E

## TABLE OF CONTENTS

Sheet 13

### SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-02762	01-13	Fuel Cell Generating Facility NEM and Interconnection Agreement	23444-E
142-02763	10-12	NEM/VNM-A Inspection Report...	23234-E
142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less...	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW...	26169-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form...	21148-E
142-02769	07-14	NEM Aggregation Form...	25293-E
142-02770	12-12	Generation Credit Allocation Request Form...	23288-E
142-02771	08-16	Rule 21 Generator Interconnection Agreement (GIA)...	28051-E
142-02772	06-14	Rule 21 Detailed Study Agreement...	25065-E
142-02773	08-16	Interconnection App for Solar and/or Wind ONLY >30 Kw...	29492-E
142-02774	08-16	Interconnection App for Solar and/or Wind ONLY <30 Kw...	29493-E
142-3201		Residential Hotel Application for Residential Rates	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances...	6041-E
142-4032	05-20	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities...	33313-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers...	18415-E
142-05200	08-16	Generator Interconnection Agreement for Fast Track Process...	28054-E
142-05201	08-16	Exporting Generating Facility Interconnection Request...	28055-E
142-05202	01-01	Generating Facility Interconnection Application Agreement...	14152-E
142-05203	06-18	Generating Facility Interconnection Application...	30754-E
142-05204	07-16	Rule 21 Pre-Application Report Request...	27744-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract...	17729-E
142-05207	06-19	Base Interruptible Program Contract...	32132-E
142-05209	06-19	No Insurance Declaration...	32133-E
142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32134-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32135-E
142-05217	06-19	Notice by Customer to Add, Change, or Terminate Aggregator for BIP...	32136-E
142-05219	01-18	Technical Incentive Program Agreement...	30080-E
142-05219/1	01-18	Customer Generation Agreement	15384-E
142-05220	07-18	Armed Forces Pilot Contract...	30800-E
142-05300	07-18	Capacity Bidding Program Customer Contract...	30801-E
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)...	30802-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E

(Continued)

13C6

Advice Ltr. No. 3537-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted May 1, 2020

Effective Jun 1, 2020

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 32143-E  
Canceling Revised Cal. P.U.C. Sheet No. 31174-E

## TABLE OF CONTENTS

Sheet 14

### SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-05303	07-18	Technical Assistance Incentive Application...	16568-E
142-05304	06-19	Prohibited Resources Attestation.....	32137-E
142-0541	06-02	Generating Facility Interconnection Agreement	29058-E
142-0542	06-17	(3 <sup>rd</sup> Party Inadvertent Export)	29059-E
142-0543	06-17	Generating Facility Interconnection Agreement (3 <sup>rd</sup> Party Non-Exporting)	29060-E
142-0544	06-17	Generating Facility Interconnection Agreement (Inadvertent Export)	19323-E
142-0545	06-06	Generating Facility Interconnection Agreement (Continuous Export)	
142-0600	06-13	Generation Bill Credit Transfer Allocation Request Form	21852-E
143-359		SDG&E's Final Standard Form Re-Mat PPA	23604-E
143-00212		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services	
143-459		Resident's Agreement for Water Heater Switch Credit	
143-559		Resident's Agreement for Air Conditioner or Water Heater Switch...	3543-E
143-659		Owner's Agreement for Air Conditioner or Water Heater Switch...	3545-E
143-759	12-97	Owner's Agreement for Air Conditioner Switch Payment...	3699-E
143-01212	1-99	Occupant's Agreement for Air Conditioner Switch Payment...	3700-E
		Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services	11855-E
143-1459B	12-97	Thermal Energy Storage Agreement...	5505-E
143-01759	12-97	Meter Data and Communications Request...	11004-E
143-01859	2-99	Energy Service Provider Service Agreement...	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement...	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish)...	11888-E
143-02059	12-99	Direct Access Service Request (DASR)...	13196-E
143-02159	12-97	Termination of Direct Access (English)...	11889-E
143-02159/1	12-97	Termination of Direct Access (Spanish)...	11890-E
143-2259	12-97	Departing Load Competition Transition Charge Agreement...	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services...	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation/Maintenance Charges	11175-E
143-02759	12-17	Direct Access Customer Relocation Declaration....	29838-E
143-02760	12-12	Six Month Notice to Return to Direct Access Service...	23319-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service...	22730-E
143-02762	02-13	Direct Access Customer Assignment Affidavit...	23432-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW	21709-E

(Continued)

14C7

Advice Ltr. No. 3385-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Jun 14, 2019

Effective Dec 21, 2019

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 32199-E  
Canceling Original Cal. P.U.C. Sheet No. 31175-E

## TABLE OF CONTENTS

Sheet 15

### SAMPE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	04-18	CISR-DRP.....	30366-E
144-0821	01-16	DRP Service Agreement.....	27107-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	21298-E
182-1000	11-13	Renewable Energy Credits Compensation Agreement.....	23970-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	11-14	Mobilehome Park Utility Upgrade Agreement.....	25558-E
189-2000	11-14	Mobilehome Park Utility Upgrade Application.....	25559-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment	26874-E
195-1000	05-17	Station Power -Agreement for Energy Storage Devices	28966-E
200-1000	09/17	Declaration of Eligibility for Foodbank Discount	32193-E

T

(Continued)

15C6

Advice Ltr. No. 3378-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President

Submitted Jun 21, 2019

Effective Jul 22, 2019

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 31176-E  
Canceling Cal. P.U.C. Sheet No.

## TABLE OF CONTENTS

Sheet 16

<u>FORM NO.</u>	<u>DATE</u>	<u>DEPOSITS, RECEIPTS AND GUARANTEES</u>	<u>CAL C.P.U.C. SHEET NO.</u>
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

## BILLS AND STATEMENTS

108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format	27837-E

(Continued)

16C15

Advice Ltr. No. 3292-E

Decision No.

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Nov 1, 2018

Effective

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 31177-E  
Canceling Cal. P.U.C. Sheet No.

## TABLE OF CONTENTS

Sheet 17

### COLLECTION NOTICES

<u>FORM NO.</u>	<u>DATE</u>		<u>CAL C.P.U.C.</u> <u>SHEET NO.</u>
101-00751	08-14	Final Notice Before Disconnect (MDTs).....	25419-E
101-00752	04-11	Final Notice Before Disconnect (delivered)	22324-E
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	24579-E
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit	22325-E
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit	22326-E
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E
101-00753/8	02-04	Reminder Notice – Payment Request for Past Due Bill	16951-E
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E
101-00753/10	03-14	Payment Agreement Confirmation	24580-E
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	24581-E
101-01071	04-11	Bill, and Notice of Past Due Closing Bill Final Notice	22330-E
101-01072	08-14	Notice of Disconnect (delivered).....	25420-E
101-01073	05-14	Notice of Shut-off (Mailed).....	24851-E
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	21885-E
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification.....	16959-E

### OPERATIONS NOTICES

101-2371	11-95	No Access Notice.....	8826-E
101-3052B	3-69	Temporary "After Hour" Turn On Notice .....	2512-E
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish)	12055-E
115-00363/2	9-00	Sorry We Missed You.....	13905-E
115-002363	9-00	Electric Meter Test.....	13906-E
115-7152A		Access Problem Notice.....	3694-E
124-70A		No Service Tag	2514-E

17C9

Advice Ltr. No. 3292-E

Decision No.

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Nov 1, 2018

Effective

Resolution No.

# **ATTACHMENT C**

## **Statement of Proposed Rates**

## ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND REVENUES

The charts shown below illustrate the changes in rates and revenues that would result from CPUC approval of this application, compared to current rate levels. This application will not have any impact on gas rates or revenues.

The first table below presents illustrative rate decreases for bundled customers, while the second table presents illustrative Utility Distribution Company (UDC) rate changes. For Departing Load customers who do not pay commodity, the UDC rates will not change as a result of this application. However, Departing Load Power Charge Indifference Adjustment (PCIA) rates will increase.<sup>1</sup> The changes shown on each table do not necessarily reflect the changes that may be seen on customer bills. Changes in individual bills will vary depending on how much electricity each customer uses.

### SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE ELECTRIC BUNDLED RATE CHANGE (TOTAL RATES INCLUDE UDC<sup>1</sup> AND COMMODITY<sup>2</sup>)

<b>Customer Class</b>	<b>Class Average Rates Effective 07/01/20<sup>3</sup> (¢/kWh)</b>	<b>Class Average Rates Reflecting Proposed \$36.1 Million<sup>4</sup> Revenue Decrease (¢/kWh)</b>	<b>Total Rate Decrease (¢/kWh)</b>	<b>Percentage Rate Decrease (%)</b>
<b>Residential</b>	27.130	26.875	(0.255)	(0.94%)
<b>Small Commercial</b>	25.084	24.868	(0.216)	(0.86%)
<b>Medium and Large C&amp;I<sup>5</sup></b>	22.123	21.866	(0.257)	(1.16%)
<b>Agricultural</b>	16.980	16.798	(0.182)	(1.07%)
<b>Lighting</b>	22.132	21.965	(0.167)	(0.75%)
<b>System Total</b>	23.993	23.745	(0.248)	(1.03%)

<sup>1</sup> UDC rates include Department of Water Resources (DWR) Bond Charge.

<sup>2</sup> Commodity rates include DWR Power Charge credit.

<sup>3</sup> Rates effective July 1, 2020, per Advice Letter (AL) 3556-E.

<sup>4</sup> \$8.9 million plus Franchise Fees & Uncollectibles amortized over 3 months.

<sup>5</sup> C&I stands for Commercial and Industrial.

---

<sup>1</sup> A rate comparison cannot be provided for Departing Load PCIA rates as the applicable rates vary by specific Departing Load customer PCIA vintage and any average rate that could be derived, would not be representative of any particular Departing Load customer.

**SAN DIEGO GAS & ELECTRIC COMPANY'S  
ILLUSTRATIVE ELECTRIC UDC<sup>1</sup> RATE CHANGE**

<b>Customer Class</b>	<b>Class Average Rates Effective 07/01/20<sup>2</sup> (¢/kWh)</b>	<b>Class Average Rates Reflecting Proposed Changes per Application (¢/kWh)</b>	<b>Total Rate Change (¢/kWh)</b>	<b>Percentage Rate Change (%)</b>
<b>Residential</b>	17.310	17.310	0.000	0%
<b>Small Commercial</b>	16.194	16.194	0.000	0%
<b>Medium and Large C&amp;I<sup>3</sup></b>	11.856	11.856	0.000	0%
<b>Agricultural</b>	9.918	9.918	0.000	0%
<b>Lighting</b>	15.688	15.688	0.000	0%
<b>System Total</b>	14.208	14.208	0.000	0%

<sup>1</sup> UDC rates include DWR Bond Charge.

<sup>2</sup> Rates effective 7/1/2020 per AL 3556-E.

<sup>3</sup> C&I stands for Commercial and Industrial.



# **ATTACHMENT D**

## **Original Cost and Depreciation**

**SAN DIEGO GAS & ELECTRIC COMPANY**

**COST OF PROPERTY AND  
DEPRECIATION RESERVE APPLICABLE THERETO  
AS OF MARCH 31, 2020**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>ELECTRIC DEPARTMENT</b>			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	177,869,526.25	147,816,030.10
	Intangible Contra Accounts	(979,446.23)	(247,336.08)
	<b>TOTAL INTANGIBLE PLANT</b>	<b>177,112,921.38</b>	<b>147,771,594.32</b>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	91,217,545.06	47,937,082.34
312	Boiler Plant Equipment	162,200,022.90	87,891,958.56
314	Turbogenerator Units	131,991,603.64	58,826,439.63
315	Accessory Electric Equipment	86,346,314.42	45,684,955.01
316	Miscellaneous Power Plant Equipment	56,324,761.44	17,973,624.81
	Palomar Contra E-316	(1,621,911.83)	(564,645.91)
	<b>TOTAL STEAM PRODUCTION</b>	<b>540,984,853.92</b>	<b>257,795,932.73</b>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	23,664,945.54	10,614,956.43
342	Fuel Holders, Producers & Accessories	21,651,593.69	9,441,703.71
343	Prime Movers	95,333,635.07	49,659,126.09
344	Generators	361,199,977.55	178,265,524.36
345	Accessory Electric Equipment	32,610,276.51	17,217,845.90
346	Miscellaneous Power Plant Equipment	34,650,152.36	17,644,614.91
	<b>TOTAL OTHER PRODUCTION</b>	<b>569,337,377.59</b>	<b>282,846,199.36</b>
	<b>TOTAL ELECTRIC PRODUCTION</b>	<b>1,110,322,231.51</b>	<b>540,642,132.09</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	78,615,129.53	0.00
350.2	Land Rights	164,538,808.27	26,700,339.73
352	Structures and Improvements	642,163,685.44	97,218,593.37
353	Station Equipment	1,936,495,387.39	425,512,037.27
354	Towers and Fixtures	844,172,420.91	213,697,876.00
355	Poles and Fixtures	777,671,836.22	149,183,279.28
355	Pole retirement error correction-top side	(5,364,648.00)	(5,364,648.00)
356	Overhead Conductors and Devices	738,980,768.93	262,151,349.77
357	Underground Conduit	504,864,653.50	82,510,772.93
358	Underground Conductors and Devices	519,218,139.84	82,042,896.00
359	Roads and Trails	330,536,577.32	44,994,885.67
	TOTAL TRANSMISSION	6,531,892,759.35	1,378,647,382.02
360.1	Land	16,490,990.26	0.00
360.2	Land Rights	91,887,013.95	47,019,041.28
361	Structures and Improvements	10,163,613.91	1,969,689.90
362	Station Equipment	607,111,451.97	237,066,827.72
363	Storage Battery Equipment	127,582,404.53	45,082,526.41
364	Poles, Towers and Fixtures	867,664,223.34	302,998,026.65
364	Pole retirement error correction-top side	(681,956.00)	(681,956.00)
365	Overhead Conductors and Devices	872,027,926.91	244,219,090.28
366	Underground Conduit	1,424,920,548.81	551,981,744.08
367	Underground Conductors and Devices	1,731,959,943.10	995,504,046.80
368.1	Line Transformers	691,092,349.12	222,186,775.62
368.2	Protective Devices and Capacitors	32,017,370.35	13,080,170.06
369.1	Services Overhead	208,758,701.67	113,328,531.39
369.2	Services Underground	382,897,597.97	266,871,610.65
370.1	Meters	201,821,416.29	118,863,291.76
370.2	Meter Installations	65,285,139.85	31,455,110.08
371	Installations on Customers' Premises	9,791,666.93	10,799,964.55
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	33,530,825.08	21,832,343.05
	TOTAL DISTRIBUTION PLANT	7,374,321,228.04	3,223,576,834.28
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,611,645.37	27,678,017.77
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	21,893.95
393	Stores Equipment	46,521.59	3,133.33
394.1	Portable Tools	35,438,154.58	11,039,026.39
394.2	Shop Equipment	278,147.42	220,286.67
395	Laboratory Equipment	5,333,953.73	1,262,712.26
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	344,517,721.57	141,619,274.12
398	Miscellaneous Equipment	65,444,834.66	8,245,168.18
	TOTAL GENERAL PLANT	504,101,796.06	190,256,898.55
101	TOTAL ELECTRIC PLANT	15,697,750,936.34	5,480,894,841.26

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>GAS PLANT</b>			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	<b>TOTAL INTANGIBLE PLANT</b>	<b>86,104.20</b>	<b>86,104.20</b>
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,328,249.23
	<b>TOTAL STORAGE PLANT</b>	<b>2,168,803.11</b>	<b>1,328,249.23</b>
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,515,541.91	1,583,184.51
366	Structures and Improvements	20,246,881.92	11,338,785.27
367	Mains	251,223,721.98	90,331,453.03
368	Compressor Station Equipment	95,082,848.71	73,915,369.69
369	Measuring and Regulating Equipment	28,965,424.58	18,062,972.38
371	Other Equipment	2,182,423.73	214,829.90
	<b>TOTAL TRANSMISSION PLANT</b>	<b>405,865,986.58</b>	<b>195,446,594.78</b>
374.1	Land	1,514,509.70	0.00
374.2	Land Rights	0.00	7,401,996.05
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,337,322,941.64	430,389,090.45
378	Measuring & Regulating Station Equipment	20,828,991.23	9,413,542.27
380	Distribution Services	376,626,403.38	299,610,366.49
381	Meters and Regulators	170,330,096.28	75,181,846.04
382	Meter and Regulator Installations	110,480,797.42	49,673,636.25
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,299,305.09
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,034.82	6,275,761.36
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>2,030,066,032.08</b>	<b>879,306,797.10</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	0.00	0.13
394.1	Portable Tools	14,363,750.20	4,430,841.61
394.2	Shop Equipment	71,501.71	36,137.77
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	0.00	(1,088.04)
397	Communication Equipment	2,256,560.40	851,837.12
398	Miscellaneous Equipment	465,784.09	148,849.67
	TOTAL GENERAL PLANT	17,157,596.40	5,484,737.11
101	TOTAL GAS PLANT	2,455,344,522.37	1,081,652,482.42
<b>COMMON PLANT</b>			
303	Miscellaneous Intangible Plant	625,193,993.42	437,547,184.43
	Common Contra Account	(3,133,183.29)	(736,745.98)
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,792.37	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	448,003,717.52	166,084,651.91
391.1	Office Furniture and Equipment - Other	39,129,892.30	15,514,309.49
391.2	Office Furniture and Equipment - Computer E	75,335,594.80	27,837,640.46
	Common Contra Account	(19,579.43)	(5,947.69)
392.1	Transportation Equipment - Autos	827,060.25	323,173.55
392.2	Transportation Equipment - Trailers	107,977.72	9,274.53
392.3	Transportation Equipment - Aviation	11,580,557.15	2,552,540.20
393	Stores Equipment	333,835.97	43,143.62
394.1	Portable Tools	1,520,858.30	565,227.73
394.2	Shop Equipment	142,759.33	94,381.24
394.3	Garage Equipment	1,854,148.83	485,859.64
395	Laboratory Equipment	1,731,116.64	883,859.65
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	255,844,887.04	98,682,474.47
398	Miscellaneous Equipment	5,136,413.68	739,641.00
118.1	TOTAL COMMON PLANT	1,471,112,618.94	750,455,465.49
	TOTAL ELECTRIC PLANT	15,697,750,936.34	5,480,894,841.26
	TOTAL GAS PLANT	2,455,344,522.37	1,081,652,482.42
	TOTAL COMMON PLANT	1,471,112,618.94	750,455,465.49
101 & 118.1	TOTAL	19,624,208,077.65	7,313,002,789.17
101	PLANT IN SERV-SONGS FULLY RECOVER	0.00	0.00
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
	Common	0.00	0.00
		0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CONTRA-ELECTRIC		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,494,846.06)	(1,494,846.06)
		<u>(1,494,846.06)</u>	<u>(1,494,846.06)</u>
101	Accrual for Retirements		
	Electric	(3,686,568.86)	(3,686,568.86)
	Gas	(1,196,942.24)	(1,196,942.24)
		<u>(4,883,511.10)</u>	<u>(4,883,511.10)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(4,883,511.10)</u>	<u>(4,883,511.10)</u>
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0.00</u>	<u>0.00</u>
104	Electric	112,194,000.02	23,989,879.71
	Gas	0.00	0.00
		<u>112,194,000.02</u>	<u>23,989,879.71</u>
	TOTAL PLANT LEASED TO OTHERS	<u>112,194,000.02</u>	<u>23,989,879.71</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,152,236,427.30	
	Gas	121,240,226.10	
	Common	302,036,704.11	
		<u>1,575,513,357.51</u>	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,575,513,357.51</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	985,688,142.49
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	985,688,142.49
101.1	ELECTRIC CAPITAL LEASES	1,307,422,019.46	56,777,830.05
118.1	COMMON CAPITAL LEASE	32,456,573.20	14,681,217.85
		1,339,878,592.66	71,459,047.90
143	FAS 143 ASSETS - Legal Obligation	17,125,479.67	(980,893,432.69)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	111,090,070.52	46,938,121.62
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,798,648,072.30)
	TOTAL FAS 143	128,215,550.19	(2,732,603,383.37)
	UTILITY PLANT TOTAL	22,773,631,220.87	5,655,158,118.74

# **ATTACHMENT E**

## **Summary of Earnings**



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**SUMMARY OF EARNINGS**  
**Mar 2020**  
**(\$ IN MILLIONS)**

Line No.	Item	Amount
1	Operating Revenue	\$ 1,307
2	Operating Expenses	<u>1,008</u>
3	Net Operating Income	<u>\$ 299</u>
4	Weighted Average Rate Base	\$ 10,569
5	Rate of Return*	7.55%
	*Authorized Cost of Capital	

## **ATTACHMENT F**

### **Service List - Notice to State, Cities, and Counties**

State of California  
Attorney General's Office  
P.O. Box 944255  
Sacramento, CA 94244-2550

Naval Facilities Engineering  
Command  
Navy Rate Intervention  
1314 Harwood Street SE  
Washing Navy Yard, DC 20374

City of Carlsbad  
Attn. City Attorney  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Chula Vista  
Attn. City Attorney  
276 Fourth Ave  
Chula Vista, Ca 91910-2631

City of Dana Point  
Attn. City Attorney  
33282 Golden Lantern  
Dana Point, CA 92629

City of Del Mar  
Attn. City Clerk  
1050 Camino Del Mar  
Del Mar, CA 92014

City of Encinitas  
Attn. City Attorney  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Escondido  
Attn. City Attorney  
201 N. Broadway  
Escondido, CA 92025

City of Imperial Beach  
Attn. City Clerk  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Clerk  
505 Forest Ave  
Laguna Beach, CA 92651

State of California  
Attn. Director Dept of General  
Services  
PO Box 989052  
West Sacramento, CA 95798-9052

Alpine County  
Attn. County Clerk  
99 Water Street, P.O. Box 158  
Markleeville, CA 96120

City of Carlsbad  
Attn. Office of the County Clerk  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Coronado  
Attn. Office of the City Clerk  
1825 Strand Way  
Coronado, CA 92118

City of Dana Point  
Attn. City Clerk  
33282 Golden Lantern  
Dana Point, CA 92629

City of El Cajon  
Attn. City Clerk  
200 Civic Way  
El Cajon, CA 92020

City of Encinitas  
Attn. City Clerk  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Fallbrook  
Chamber of Commerce  
Attn. City Clerk  
111 S. Main Avenue  
Fallbrook, CA 92028

City of Imperial Beach  
Attn. City Attorney  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Attorney  
505 Forest Ave  
Laguna Beach, CA 92651

Department of U.S. Administration  
General Services Administration  
300 N. Los Angeles St. #3108  
Los Angeles, CA 90012

Borrego Springs Chamber of  
Commerce Attn. City Clerk  
786 Palm Canyon Dr  
PO Box 420  
Borrego Springs CA 92004-0420

City of Chula Vista  
Attn: Office of the City Clerk  
276 Fourth Avenue  
Chula Vista, California 91910-2631

City of Coronado  
Attn. City Attorney  
1825 Strand Way  
Coronado, CA 92118

City of Del Mar  
Attn. City Attorney  
1050 Camino Del Mar  
Del Mar, CA 92014

City of El Cajon  
Attn. City Attorney  
200 Civic Way  
El Cajon, CA 92020

City of Escondido  
Attn. City Clerk  
201 N. Broadway  
Escondido, CA 92025

City of Fallbrook  
Chamber of Commerce  
Attn. City Attorney  
111 S. Main Avenue  
Fallbrook, CA 92028

Julian Chamber of Commerce  
P.O. Box 1866  
2129 Main Street  
Julian, CA

City of Laguna Niguel  
Attn. City Attorney  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Laguna Niguel  
Attn. City Clerk  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Lakeside  
Attn. City Clerk  
9924 Vine Street  
Lakeside CA 92040

City of La Mesa  
Attn. City Attorney  
8130 Allison Avenue  
La Mesa, CA 91941

City of La Mesa  
Attn. City Clerk  
8130 Allison Avenue  
La Mesa, CA 91941

City of Lemon Grove  
Attn. City Clerk  
3232 Main St.  
Lemon Grove, CA 92045

City of Lemon Grove  
Attn. City Attorney  
3232 Main St.  
Lemon Grove, CA 92045

City of Mission Viejo  
Attn: City Clerk  
200 Civic Center  
Mission Viejo, CA 92691

City of Mission Viejo  
Attn: City Attorney  
200 Civic Center  
Mission Viejo, CA 92691

City of National City  
Attn. City Clerk  
1243 National City Blvd  
National City, CA 92050

City of National City  
Attn. City Attorney  
1243 National City Blvd  
National City, CA 92050

City of Oceanside  
Attn. City Clerk  
300 N. Coast Highway  
Oceanside, CA 92054-2885

City of Oceanside  
Attn. City Attorney  
300 N. Coast Highway  
Oceanside, CA 92054-2885

County of Orange  
Attn. County Counsel  
P.O. Box 1379  
Santa Ana, CA 92702

County of Orange  
Attn. County Clerk  
12 Civic Center Plaza, Room 101  
Santa Ana, CA 92701

City of Poway  
Attn. City Clerk  
P.O. Box 789  
Poway, CA 92064

City of Poway  
Attn. City Attorney  
P.O. Box 789  
Poway, CA 92064

City of Ramona  
Attn. City Clerk  
960 Main Street  
Ramona, CA 92065

City of Ramona  
Attn. City Attorney  
960 Main Street  
Ramona, CA 92065

City of San Diego  
Attn. Mayor  
202 C Street, 11<sup>th</sup> Floor  
San Diego, CA 92101

City of San Clemente  
Attn. City Clerk  
100 Avenida Presidio  
San Clemente, CA 92672

City of San Clemente  
Attn. City Attorney  
100 Avenida Presidio  
San Clemente, CA 92672

County of San Diego  
Attn. County Counsel  
1600 Pacific Hwy  
San Diego, CA 92101

County of San Diego  
Attn. County Clerk  
P.O. Box 121750  
San Diego, CA 92101

City of San Diego  
Attn. City Attorney  
1200 Third Ave.  
Suite 1620  
San Diego, CA 92101

City of San Diego  
Attn. City Clerk  
202 C Street, 2<sup>nd</sup> Floor  
San Diego, CA 92101

City of San Marcos  
Attn. City Attorney  
1 Civic Center Dr.  
San Marcos, CA 92069

City of San Marcos  
Attn. City Clerk  
1 Civic Center Dr.  
San Marcos, CA 92069

City of Santee  
Attn. City Clerk  
10601 Magnolia Avenue  
Santee, CA 92071

City of Santee  
Attn. City Attorney  
10601 Magnolia Avenue  
Santee, CA 92071

City of Solana Beach  
Attn. City Attorney  
635 S. Highway 101  
Solana Beach, CA 92075

Spring Valley Chamber of  
Commerce  
Attn. City Clerk  
3322 Sweetwater Springs Blvd,  
Ste. 202  
Spring Valley, CA 91977-3142

Valley Center Chamber of  
Commerce  
Attn. City Clerk  
P.O. Box 8  
Valley Center, CA 92082

City of Vista  
Attn. City Attorney  
200 Civic Center Drive, Bldg. K  
Vista, CA 92084

City of Vista  
Attn. City Clerk  
200 Civic Center Drive  
Vista, CA 92084

City of Aliso Viejo  
12 Journey  
Aliso Viejo, CA 92656